

Energy Balance Calculation with Life Cycle Assessment for Production of Palm Biodiesel in Indonesia

Yoyon Wahyono¹, H. Hadiyanto^{1*}, Mochamad Arief Budihardjo¹, and Widayat²

¹Master Program of Environmental Science, School of Postgraduate Studies, Diponegoro University, Semarang - Indonesia

²Department of Chemical Engineering, Faculty of Engineering, Diponegoro University, Semarang - Indonesia

Abstract. Energy balance analysis study for the production process of biodiesel needs to be done to find out whether a production process of biodiesel activity has a surplus energy or minus energy. This study aims to analyse the balance of energy of the plantation of palm, production of palm oil, and production process units of biodiesel with the life cycle assessment in Banyuasin - Indonesia. The results of this study indicate that the largest energy input in the plantation of palm, production of palm oil, and production process units of biodiesel sequentially is the use of urea as N-fertilizer, electricity, and methanol. The value of NEB and NER in the production process of palm biodiesel sequentially is 5871 MJ and 1.17. Finally, the production process of palm biodiesel in Banyuasin area has a positive energy balance. The activity of production of palm biodiesel is proper to operate because it produces an energy surplus.

Keywords: Biodiesel; Energy Balance; Life Cycle Assessment.

1 Introduction

Biodiesel is an alternative solution for the availability of renewable bioenergy which can be used as a substitute for diesel energy. Biodiesel has the benefit of being more environmentally friendly than diesel. Palm oil is the raw material for producing biodiesel. Many studies on the Life Cycle Assessment (LCA) of the biodiesel production process, objective to calculate the environmental pollution potential impact from the biodiesel production process [1,2,3,4,5].

In addition to studies to analyse the potential impact of environmental pollution, the study of energy balance analysis of the biodiesel production process needs to be done. Analysis of energy balance is to calculate the value of Net Energy Balance (NEB) and Net Energy Ratio (NER). NEB is calculated utilizing output energy minus input energy of the biodiesel production process. NER is calculated utilizing output energy divided by input energy of the biodiesel production process. The calculation of NEB and NER can be positive (+) or negative (-). The indicator of success for the study of energy balance analysis so that the biodiesel production process is proper to be operated is NEB and NER are positive [6,7,8].

In Indonesia, several studies on energy balance analysis in the production process of palm biodiesel have been carried out by [9] and [10]. Research [9] analyzed energy balance for production of palm biodiesel A in Sumatra and production of palm biodiesel B in Kalimantan. The results of this study report the value of energy balance of production of palm biodiesel A and

production of palm biodiesel B is positive. Research [10] analyzed energy consumption for production of palm biodiesel in Banten.

Energy analysis can be calculated with the LCA. In ISO 14040 contains the LCA standard. Scope definition, analysis of inventory, and assessment of impact are the LCA phase based on ISO 14040 [2]. Analysis of LCA can be done using SimaPro and openLCA software [15, 16, 17].

The renewal of this study is first, analyzing energy balance for plantation of palm, production of palm oil, production of biodiesel in a different area of the study [9] and [10]. Second, energy inputs can be detailed in 5 categories of energy sources, namely water renewable, wind, biomass un-renewable, biomass renewable, fossils un-renewable, diesel, nuclear un-renewable, and geothermal renewable. Research [9] and [10] only lists total energy requirements without details of the energy source category.

This study aims to analysis energy balance for plantation of palm, production of palm oil, production of biodiesel with LCA method in Banyuasin - Indonesia. The current study utilizes the Cumulative Energy Demand (CED) as a method of impact assessment for the production process of palm biodiesel. CED shows the results of energy demand in 5 categories of energy sources, namely water renewable, wind, biomass un-renewable, biomass renewable, fossils un-renewable, diesel, nuclear un-renewable, and geothermal renewable [11].

* Corresponding author: hadiyanto@live.undip.ac.id

2 Research Methods

2.1 Definition of Scope

The unit of function in this study is 1 ton of biodiesel. Figure 1 show system boundary of the production of palm biodiesel.

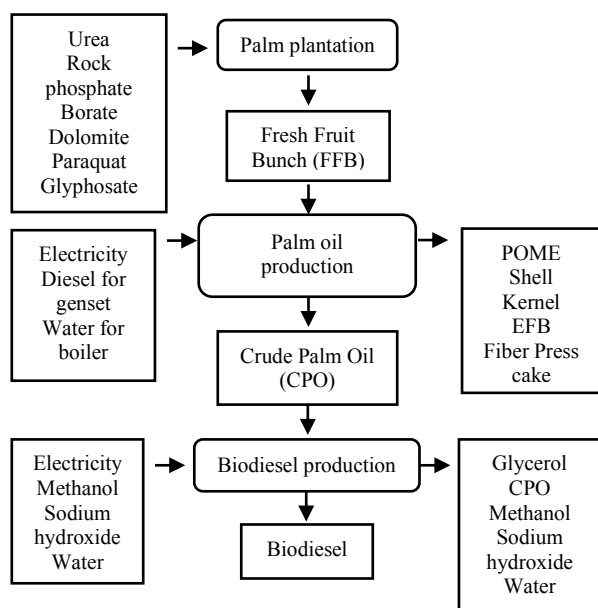


Fig. 1. System boundary of the production of palm biodiesel

2.2 Inventory Data

The data of inventory from data of secondary on palm biodiesel production in Banyuasin - Indonesia [12]. This study utilizes the faculty version of SimaPro 8.4.0.0 software and utilizes Ecoinvent 3 database. Table 1, Table 2, and Table 3 show data of inventory of plantation of palm, production of palm oil, production of biodiesel.

Table 1. Palm Plantation Process Unit Inventory Data

Data	Units	Inputs	Outputs
Urea	Ton	0.10437	
Rock Phosphate	Ton	0.10973	
Borate	Ton	0.01048	
Dolomite	Ton	0.09792	
Paraquat	Ton	0.0023	
Glyphosate	Ton	0.003	
FFB	Ton		6.084

[12]

Table 2. Palm Oil Production Process Unit Inventory Data

Data	Units	Inputs	Outputs
FFB	Ton	6.084	
Electricity	kWh	95.81	
Diesel for genset	Ton	0.004067	
Water for boiler	Ton	5.75	
POME	Ton		0.274
Shell	Ton		0.22
Kernel	Ton		0.35

EFB	Ton		1.47
Fiber	Ton		0.83
Press cake	Ton		1.66
CPO	Ton		1.28

[12]

Table 3. Biodiesel Production Process Unit Inventory Data

Data	Units	Inputs	Outputs
CPO	Ton	1.28	
Electricity	kWh	256.5	
Methanol	Ton	0.64	
Sodium hydroxide	Ton	0.029	
Water	Ton	1.5	
Biodiesel	Ton		1
Glycerol	Ton		0.22
CPO	Ton		0.19
Methanol	Ton		0.51
Sodium hydroxide	Ton		0.029
Water	Ton		1.5

[12]

2.3 Impact Assessment

The current study utilizes the CED as a method of LCA for the production process of palm biodiesel. CED shows the results of energy demand in 5 categories of energy sources, namely water renewable, wind, biomass un-renewable, biomass renewable, fossils un-renewable, diesel, nuclear un-renewable, and geothermal renewable [11]. The following table 4 is the method of CED impact assessment implemented in Ecoinvent.

Table 4. CED impact assessment method

Categories	Sub Categories	Includes
Un-renewable resources	Forests of primer	Biomass and wood from forests of primer
	Fossil	Natural gas, lignite, peat, coal mining off-gas, hard coal, crude oil
	Nuclear	Uranium
Renewable Resources	Solar	Energy of solar (used for electricity & heat)
	Biomass	Wood, products of food, agriculture biomass, straw
	Wind	Energy of wind
	Geothermal	Energy of geothermal (shallow: 100-300m)
	Water	Hydro power of reservoir, Run of hydro power of river

[11]

2.4 Interpretation

Each processing unit of plantation of palm, production of palm oil, production of biodiesel has a different energy balance depending on the energy input and mass input in part process.

3 Results and Discussions

3.1 Energy input of Production of Palm Biodiesel

In Table 5 A, the results of energy input calculations on the palm plantation process unit, the use of urea as N-fertilizer has the largest value of energy input, namely in the un-renewable fossil energy category of 6170 MJ. This is caused by the production of urea as N-fertilizer using large amounts of un-renewable fossil energy sources. This energy of input value is greater than energy of input calculated in the study [9], [13], [15], [16], and [17]. The value of input energy using the N-fertilizer in research [9], [13], [15], [16], and [17] in the palm plantation process unit is 2900 MJ, 2338 MJ, 2790 MJ, 5900 MJ, and 5290 MJ. This energy of input value is smaller than energy of input calculated in the study [14] and [18]. The value of input energy using the N-fertilizer in research [14] and [18] in the palm plantation process unit is 7610 MJ and 6490 MJ.

The total input energy in the palm plantation process unit is the total input energy using urea as N-fertilizer, phosphate rock, borax, dolomite, paraquat, and glyphosate by summing the categories of water renewable, wind, biomass un-renewable, biomass renewable, fossils un-renewable, diesel, nuclear un-renewable, and geothermal renewable is 8007 MJ. The total input energy in the palm plantation process unit is greater than the total energy input in the palm plantation process unit in research [9], [13], and [17]. The total value of input energy in the palm plantation process unit in the study [9], [13], and [17] is 7080 MJ, 2741 MJ, and 6460 MJ. The total input energy in the palm plantation process unit is smaller than the total energy input in the palm plantation process unit in research [14], [15], [16], [18]. The total value of input energy in the palm plantation process unit in the study [14], [15], [16], and [18] is 9450 M, 8750 MJ, 9520 MJ, and 9260 MJ.

Table 5. Energy input of Production of Palm Biodiesel

A. Energy input of palm plantation process unit						
Pal m pla ntat ion	Fossi l un- rene wabl e	Nucl ear un- rene wabl e	Biom ass un- renew able	Biom ass renew able	Wind, solar, geothe rmal renew able	Wat er rene wabl e
Ure a as N	6170	149	0.2	52.1	9.51	67.4

Pal m oil pro duc tion	Fossi l un- rene wabl e	Nucl ear un- rene wabl e	Biom ass un- renew able	Biom as s renew able	Wind, solar, geothe rmal renew able	Wat er rene wabl e
Pho sph ate rock	128	3.74	0	0.00381	0.181	0.57
Bor ax	224	15	0.025 6	3.32	1.17	8.3
Dol omi te	49.3	7.71	0.008 18	2.35	0.519	2.48
Para quat	353	141	0	0.00226	7.03	17.4
Gly pho sate	489	62.1	0.119	15.3	4.28	22.8
Ein	8007					
B. Energy input of palm oil production process unit						
Pal m oil pro duc tion	Fossi l un- rene wabl e	Nucl ear un- rene wabl e	Biom ass un- renew able	Biom as s renew able	Wind, solar, geothe rmal renew able	Wat er rene wabl e
Die sel	231	1.13	0.001 65	0.231	0.0656	0.41
Wat er	0.452	0.035 3	0.000 0426	0.00904	0.0019 8	0.02 16
Elec trici ty	1040	5.81	0.009 82	1.62	2.59	97
Ein	1380					
C. Energy input of biodiesel production process unit						
Bio dies el pro duc tion	Fossi l un- rene wabl e	Nucl ear un- rene wabl e	Biom ass un- renew able	Biom as s renew able	Wind, solar, geothe rmal renew able	Wat er rene wabl e
Met han ol	2100 0	190	0.232	30.8	11.6	78.6
Sod ium hyd roxi de	435	82.5	0.091 2	16.7	5.94	33.6
Wat er	0.118	0.009 21	0.000 0111	0.00236	0.0005 16	0.00 563
Elec trici ty	2770	15.6	0.026 3	4.33	6.93	260
Ein	2494 2					

In Table 5 B, the results of energy input calculations on the production process unit of palm oil, using of electricity has the largest value of energy input, namely in the un-renewable fossil energy category of 1040 MJ. This is caused by the production of electricity using large amounts of un-renewable fossil energy sources.

This energy of input value is greater than energy of input calculated in the study [9] and [17]. The value of input energy using electricity in research [9] and [17] in the palm oil production process unit is 720 MJ and 990 MJ. This energy of input value is smaller than energy of input calculated in the study [14], [15], [16], and [18]. The value of input energy using the electricity in research [14], [15], [16], and [18] is 6090 MJ, 1510 MJ, 1320 MJ, and 1410 MJ.

The total input energy is the total input energy using diesel, water, and electricity is 1380 MJ. The total input energy is greater than the total energy input in research [9], [13], [16], and [17]. The total value of input energy in the study [9], [13], [16] and [17] is 720 MJ, 280 MJ, 1320 MJ, 1330 MJ. The total input energy is smaller than the total energy input in research [14], [15], and [18]. The total value of input energy in the study [14], [15], and [18] is 6630 MJ, 2410 MJ, and 1410 MJ.

In table 5 C, the results of energy input calculations on the biodiesel production process unit, the use of methanol has the largest value of energy input, namely in the un-renewable fossil energy category of 21000 MJ. This is caused by the production of methanol using large amounts of un-renewable fossil energy sources. This energy of input value is greater than energy of input calculated in the study [13], [14], [15], [16], [17], and [18]. The value of input energy using methanol in research [13], [14], [15], [16], [17], and [18] in the biodiesel production process unit is 4899 MJ, 13370 MJ, 14900 MJ, 13820 MJ, 70 MJ, and 14290 MJ. This energy of input value is smaller than energy of input calculated in the study [9]. The value of input energy using the methanol in research [9] is 28030 MJ.

The total input energy is the total input energy using methanol, sodium hydroxide, water, and electricity are 24942 MJ. The total input energy is greater than the total energy input in research [13] [14], [15], [16], [17], and [18]. The total value of input energy in the study [13] [14] [15] [16], [17], and [18] is 8110 MJ 13840 MJ 18060 MJ 1675 MJ 5450 MJ 17320 MJ. The total input energy is smaller than the total energy input in research [9] and [19]. The total value of input energy in the study [9] and [19] is 36060 MJ and 27380 MJ.

The total input energy of production of palm biodiesel is the total amount of input energy in the processing unit of plantation of palm, production of palm oil, and production of biodiesel. Total input energy for production of palm biodiesel is 34329 MJ. The biggest contribution of input energy for production of palm biodiesel is due to using of urea as N-fertilizer, electricity, and methanol. Similar results were also found in the study [9, 13, 14, 15, 16, 17, 18].

3.2 Production of Palm Biodiesel Energy alance

Analysis of energy balance is to calculate the value of NEB and NER. NEB is calculated utilizing Eout minus Ein. NER is calculated utilizing Eout divided by Ein [6,7,8]. Eout 1 ton biodiesel from palm oil is 40200 MJ [20]. Ein 1 ton palm biodiesel is 34329 MJ. Eout (Output Energy), Ein (Input Energy).

NEB = Eout – Ein

$$\begin{aligned} &= \text{Eout 1 ton Palm Biodiesel} - \text{Ein 1 ton Palm Biodiesel} \\ &= 40200 \text{ MJ} - 34329 \text{ MJ} \\ &= 5871 \text{ MJ} \end{aligned}$$

$$\begin{aligned} \text{NER} &= \text{Eout} / \text{Ein} \\ &= \text{Eout 1 ton Palm Biodiesel} / \text{Ein 1 ton Palm Biodiesel} \\ &= 40200 \text{ MJ} / 34329 \text{ MJ} \\ &= 1.17 \end{aligned}$$

This NEB value is smaller than the NEB value in the study [14, 21, 22] is 55510 MJ, 150000 MJ 27196 MJ. This NER value is smaller than the NER value in the study [14, 15, 16, 17, 18, 19, 22] is 2.42, 4.99, 4.68, 6.69, 4.05, 4.58 , and 3.19. This NER value is greater than the NER value in the study [21] is 1.041.

NEB and NER are positive, meaning that biodiesel production in Banyuasin - Indonesia is feasible to operate. NEB and NER have a positive value mean that there is an energy surplus that occurs for the process of production. The biodiesel output energy is higher than the input energy of the production process of biodiesel. It is good for the biodiesel production sustainability in Banyuasin - Indonesia [14,21,22].

4 Conclusion

The processing unit of plantation of palm, production of palm oil, production of biodiesel has the largest input energy derived from un-renewable fossil energy sources. In the plantation process unit of palm, the biggest energy input is due to using of urea as N-fertilizer. In the production process unit of palm oil, the biggest energy input is due to using of electricity. In the biodiesel production process unit, the biggest energy input is due to using of methanol. Value of NEB and NER are positive, meaning that biodiesel production in Banyuasin - Indonesia is feasible to operate. NEB and NER have a positive value means that there is an energy surplus that occurs during the production process. It is good for the sustainability of biodiesel production in Banyuasin - Indonesia.

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